

**Summary: Long-Term Applications Received by DOE/FE to Export Domestically Produced LNG
from the Lower-48 States (as of January 17, 2012)**

Company	Quantity (a)	FTA (b) (Docket Number)	Non-FTA (c) (Docket Number)
Sabine Pass Liquefaction, LLC	2.2 Bcf/d (d)	Approved (10-85-LNG)	Approved (10-111-LNG)
Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC	1.4 Bcf/d (d)	Approved (10-160-LNG)	Under DOE Review (10-161-LNG)
Lake Charles Exports, LLC (g)	2.0 Bcf/d (d)	Approved (11-59-LNG)	Under DOE Review (11-59-LNG)
Carib Energy (USA) LLC	0.03 Bcf/d: FTA 0.01 Bcf/d: non-FTA (e)	Approved (11-71-LNG)	Under DOE Review (11-141-LNG)
Dominion Cove Point LNG, LP	1.0 Bcf/d (d)	Approved (11-115-LNG)	Under DOE Review (11-128-LNG)
Jordan Cove Energy Project, L.P.	1.2 Bcf/d	Approved (11-127-LNG)	n/a
Cameron LNG, LLC	1.7 Bcf/d (d)	Approved (11-145-LNG)	Under DOE Review (11-162-LNG)
Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC (f)	1.4 Bcf/d (d)	Under DOE Review (12-06-LNG)	Under DOE Review (11-161-LNG)
Gulf Coast LNG Export, LLC (h)	2.8 Bcf/d	Under DOE Review (12-05-LNG)	
Total of all Applications Received (FTA and non-FTA are not additive)		13.73 Bcf/d	12.51 Bcf/d

(Bcf/d – billion cubic feet per day)

Revisions made on the January 17, 2012, table compared to the January 12, 2012, table

- Authorization Granted
 - Cameron LNG, LLC granted long-term authorization to export up to the equivalent of 1.7 Bcf/d of natural gas as LNG to FTA countries for 20 years from the proposed Cameron, Louisiana, LNG liquefaction plant and terminal.
 - Order issued January 17, 2012 (Docket No. 11-145-LNG)

Revisions made on the January 12, 2012, table compared to the January 5, 2012, table

- New Applications
 - Gulf Coast LNG Exports, LLC to export to any country LNG equivalent to 2.8 Bcf/d of natural gas.
 - Received January 10, 2012 (Docket No. 12-05-LNG)
 - Freeport LNG Expansion, L.P. and FLNG Liquefaction, LLC to export to FTA countries LNG equivalent to 1.4 Bcf/d of natural gas.
 - Received January 12, 2012 (Docket No. 12-06-LNG)

(a) Actual applications were in the equivalent annual quantities.

(b) FTA – Applications to export to free trade agreement (FTA) countries. The Natural Gas Act, as amended, has deemed FTA exports to be in the public interest and applications shall be authorized without modification or delay.

(c) Non-FTA applications require DOE to post a notice of application in the Federal Register for comments, protests and motions to intervene, and to evaluate the application to make a public interest consistency determination.

(d) Requested approval of this quantity in both the FTA and non-FTA export applications. Total facility is limited to this quantity (i.e., FTA and non-FTA volumes are not additive at a facility).

(e) Carib Energy (USA) LLC requested authority to export the equivalent of 11.53 Bcf per year of natural gas to FTA countries and 3.44 Bcf per year to non-FTA countries.

(f) DOE/FE received a new application (11-161-LNG) by FLEX to export an additional 1.4 Bcf/d of LNG from new trains to be located at the Freeport LNG Terminal, to non-FTA countries, and a separate application (12-06-LNG) to export this same 1.4 Bcf/d of LNG to FTA countries (received January 12, 2012). This 1.4 Bcf/d is in addition to the 1.4 Bcf/d FLEX requested in dockets (10-160-LNG and 10-161-LNG).

(g) Company submitted one application to export LNG to both FTA and Non-FTA countries. DOE/FE will issue two separate Orders in response to this application.

(h) An application was submitted by Gulf Coast on January 10, 2012, seeking one authorization to export LNG to any country not prohibited by U.S. law or policy.